

Summary of Community Solar Opportunity in Rhode Island



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How it Works

Community solar in RI allows qualified utility customers the option to purchase electricity that is generated at offsite renewable energy facilities. An example is a landowner who has space for a solar facility but does not have a need for the actual power. In this scenario, the landowner would receive a lease payment from the developer and the actual kwh's generated would be fed back to the utility (National Grid). The utility will track the actual power produced and will allow the developer to sell the credits to an off taker. (1 kwh = 1 credit) The credits are sold at either a discount or a fixed price over a 25-year term.

The qualified off-taker or anchor tenant (Coventry Schools) is required to sign a long-term agreement for the purchase. The anchor tenant is essentially financing this solar project by agreeing to purchase the credits produced over the life of the agreement. The savings opportunity is significant and is accomplished without any solar panels being installed onsite nor does this opportunity require any upfrontinvestment.

Request for Proposal Process

Coventry Public Schools has facilitated an RFP process inviting all relevant developers to submit proposals for the sale of remote net metered credits. Additionally, Coventry Public Schools facilitated an RFP process to select a consultant to assist with the selection process. Balanced Rock Energy was selected to assist with the selection, and its fee will be paid by the winning developer. The request for proposals was sent to all available developers and we received a response from 8 developers. The responses were for both fixed prices and a discount to the value of the credit. We performed an initial review of offers and then requested a best & final round of offers from all developers, which resulted in a response from 6 developers. The summary of both rounds of proposals and the savings estimates are in the included spreadsheet entitled RNMC Summary of Offers.

Savings Opportunity

The savings opportunity for Coventry Public Schools with this program is ~\$152k - \$248k in the first year and ~\$8 mil over the 25-year term. The credit comes through on your National Grid invoice and you are then sent an invoice from the solar developer to pay for the credits. The value of the credit is based on the small business rate class electric price from National Grid. That rate (Rate C-06) is currently ~\$.01575/kwh. This value has ranged from \$.14 - \$.19 per kwh over the past 3-5 years. We are using an estimate of \$.15 for our savings estimates. Coventry Public Schools can decide to purchase the credits with a fixed price agreement (\$.1145) or a discount (38.5%). The RFP process evaluated both options.



A summary of the savings opportunity is below and in the included spreadsheet:

0.11450 \$ 448,202

0.11450 \$ 467,033

0.11450 \$486,240

0.11450 \$505,832

0.11450 \$ 525.816

0.11450 \$ 546,199

\$8,367,751

		Fixed					Fixed Di	sco	unt Key A	ssu	mptions								
	RNN	//C Value			\$	0.150		T		RI	NMC Value			\$	0.150				
	NGR	ID Increase				2.00%		Т		N	GRID Increase				2.00%				
	Annual kWh 4,308,732						Т		Annual kWh 4,308,732										
	Developer Revity Energy, LLC						Т		Developer Nexamp, Inc.										
	Fixed Price			\$ 0.1145						Fi	xed Discount				38.5%				
										Г									
Fixed Price Savings Estimates										Fixed Discount Savings Estimates								9	Savings Compariso
Year	ar RNMC Price		RNMC Value		PPA Price		Savings		Year RNN		NMC Price	Price RNMC		Value RNMC Price		Savings			
1	\$	0.15000	\$	646,310	\$	0.11450	\$ 152,960	Ī	1	\$	0.15000	\$	646,310	\$	0.09225	\$	248,829		\$ 95,869
2	\$	0.15300	\$	659,236	\$	0.11450	\$ 165,886		2	\$	0.15300	\$	659,236	\$	0.09410	\$	253,806		\$ 87,920
3	\$	0.15606	\$	672,421	\$	0.11450	\$ 179,071		3	\$	0.15606	\$	672,421	\$	0.09598	\$	258,882		\$ 79,811
4	\$	0.15918	\$	685,869	\$	0.11450	\$ 192,519		4	\$	0.15918	\$	685,869	\$	0.09790	\$	264,060		\$ 71,540
5	\$	0.16236	\$	699,587	\$	0.11450	\$ 206,237		5	\$	0.16236	\$	699,587	\$	0.09985	\$	269,341		\$ 63,104
6	\$	0.16561	\$	713,578	\$	0.11450	\$ 220,228		6	\$	0.16561	\$	713,578	\$	0.10185	\$	274,728		\$ 54,499
7	\$	0.16892	\$	727,850	\$	0.11450	\$ 234,500		7	\$	0.16892	\$	727,850	\$	0.10389	\$	280,222		\$ 45,722
8	\$	0.17230	\$	742,407	\$	0.11450	\$ 249,057		8	\$	0.17230	\$	742,407	\$	0.10597	\$	285,827		\$ 36,770
9	\$	0.17575	\$	757,255	\$	0.11450	\$ 263,905		9	\$	0.17575	\$	757,255	\$	0.10809	\$	291,543		\$ 27,638
10	\$	0.17926	\$	772,400	\$	0.11450	\$ 279,050	L	10	\$	0.17926	\$	772,400	\$	0.11025	\$	297,374		\$ 18,324
11	\$	0.18285	\$	787,848	\$	0.11450	\$ 294,498		11	\$	0.18285	\$	787,848	\$	0.11245	\$	303,321		\$ 8,823
12	\$	0.18651	\$	803,605	\$	0.11450	\$ 310,255	L	12	\$	0.18651	\$	803,605	\$	0.11470	\$	309,388		\$ (867)
13	\$	0.19024	\$	819,677	\$	0.11450	\$ 326,327	L	13	\$	0.19024	\$	819,677	\$	0.11700	\$	315,576		\$ (10,752)
14	\$	0.19404	1 '	836,071	\$	0.11450	\$ 342,721	L	14	\$		\$	836,071	\$	0.11934		321,887		\$ (20,834)
15	\$	0.19792	1 '	852,792	\$	0.11450	\$ 359,442	L	15	\$		\$	852,792	\$	0.12172		328,325	_	\$ (31,117)
16	\$	0.20188	1	869,848	\$	0.11450	\$ 376,498	L	16	\$		\$	869,848	\$	0.12416		334,891	_	\$ (41,607)
17	\$	0.20592	1	887,245	\$	0.11450	\$ 393,895	L	17	\$		\$	887,245	\$	0.12664		341,589		\$ (52,306)
18	\$	0.21004	l '	904,990	\$	0.11450	\$ 411,640	L	18	\$	0.21004	\$	904,990	\$	0.12917		348,421		\$ (63,219)
19	Ś	0.21424	Ś	923.090	Ś	0.11450	\$ 429,740		19	\$	0.21424	Ś	923.090	Ś	0.13176	Ś	355.389		\$ (74.350)

Evaluation Criteria & Process

0.21852 \$

0.22289 \$

0.23190 \$

0.23653 \$ 1,019,165

0.24127 \$ 1,039,549

0.22735 \$

941.551

960,382 \$

979,590

999,182 \$

20

21

22

23

24

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Based on the results of the 2nd round of offers, we invited both Revity and Nexamp in to make presentations on February 3rd, 2020. The offer from Revity was the best for a fixed price agreement and Nexamp was best for a discount agreement.

20 | \$

21 | \$

22 | \$

23 | \$

24 | \$

0.21852 | \$

0.22289 \$

0.22735 \$

0.23190 \$

0.23653

0.24127

941.551 \$

960,382 | \$

979,590

999,182 | \$

\$

\$ 1,019,165

\$1,039,549

0.13439 \$

0.13708 \$

0.13982 \$

0.14262 \$

0.14547 \$

0.14838 \$

362,497

369,747

377,142

384,685

392.379

400,226

\$ 7,970,076

\$ (85,704)

\$ (97,285)

\$ (109,098)

\$ (121,147)

\$ (133,437)

\$ (145,973)

The first decision is to decide on a developer, we are recommending Revity based on the following criteria:

- 1. Revity has completed 17 projects in RI with total capacity of 60 mw's this far exceeds the experience of Nexamp of ~5 projects and 10 mw's. The experience of Revity confirms their ability to deliver in a complex regulatory / political environment. The larger portfolio of completed projects will be valuable to CPS if there is a need to reallocate credits over the life of the agreement.
- 2. Revity has a larger pipeline of proposed projects. This is valuable to Coventry if the proposed project faces an insurmountable hurdle, we will be able to replace with another project in their pipeline quickly and won't need to negotiate a new agreement.

The next decision is to decide on a fixed price agreement or fixed discount agreement. We are recommending a fixed price agreement as this will provide the most savings over the 25 year term. The initial savings are higher with the discount option, but the inflection point hits in year 12 and over the



agreement the fixed will deliver an additional \$360k in savings. It's important to note that our savings estimates incorporate a 2% annual increase in the value of the net metered credits. This is a conservative, reasonable estimate.

Risks / Concerns

This opportunity requires a 25-year agreement to purchase the credits. If Coventry Public Schools is buying electricity from National Grid you will be able to retire and save from the credits. If at some point in the future CPS decided to generate all electricity onsite you would need to find a new off-taker for these credits or pay a significant penalty.

Environmental Considerations

Since CPS is agreeing to the long-term purchase of solar based kwh's, you are effectively financing this project and promoting clean, renewable energy in Rhode Island. When appropriate, it would make sense to promote the agreement to your stakeholders to prove your commitment to sustainable forms of energy while also taking advantage of valuable incentive programs. This project could be positioned to showcase how CPS is helping to finance solar and using the savings to increase the efficiency and sustainability of your facilities.

Recommendation

We recommend proceeding with Revity for a 25-year, fixed price agreement. We have shared a draft agreement with legal for review.